



01 Jul 2006

From: John Wrenn /Geoff Webster
To: John Ah-Cann**DRILLING MORNING REPORT # 10**
BASKER - 2 Workover 1

Well Data						
Country	AUSTRALIA	MDBRT	3382.0m	Cur. Hole Size	AFE Cost	\$6,419,000
Field	VIC-RL6	TVDBRT	3382.0m	Last Casing OD	AFE No.	3426-1400
Drill Co.	DOGDC	Progress	0.0m	Shoe TVDBRT	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud		Shoe MDBRT	Cum Cost	\$3,376,843
Wtr Dpth(LAT)	155.5m	Days on well	7.60	FIT/LOT:	Days Since Last LTI	
RT-ASL(LAT)	21.5m	Planned TD MD	3414.0m			
RT-ML	177.0m	Planned TD TVDRT	3344.6m			
Current Op @ 0600		Flowing well as per program				
Planned Op		Flow well. Shut in and suspend well and SST. Unlatch TRT from Basker 2 and move to Basker 3 for electric line work and flow testing				

Summary of Period 0000 to 2400 Hrs**Operations for Period 0000 Hrs to 2400 Hrs on 01 Jul 2006**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PWX	TP (OTH)	FSH	0000	0030	0.50	3640.0m	Run in with 4 1/4" spear assembly on 5" DP. Latch spear into hanger isolation sleeve. No overpull noted. A large plume of gas released and quickly dissipated as sleeve was released. Pull up and recover fish
PWX	TP (OTH)	FSH	0030	0130	1.00	3640.0m	N.B. Very minor percolation of gas coming from tubing hanger Pull out with spear assembly and fish on 5" DP. Lay out fishing assembly Jet tubing hanger and inspect mandrel setting profile with ROV. Install debris cap with ROV
PWX	TP (OTH)	WX	0130	0500	3.50	3640.0m	Rig up 5 1/2" tubing handling equipment. Pick up and make up SST running tool. Position SST under rotary table. Rig up control lines to SST. Install bullseye and ROV hook
PWX	TP (OTH)	PT	0500	0600	1.00	3640.0m	Lower SST into water on 5 1/2" production riser. Pressure test AAL to 500 psi/5 min and 4500 psi/10 min.
PWX	TP (OTH)	TI	0600	0730	1.50	3640.0m	Run SST on 5 1/2" production riser
PWX	P	RU	0730	0930	2.00	3640.0m	Rig up 45 ft bails, TD sub and air hoist. Pick up stiff joint and flowhead. Hook up tensioners to tension jt. Make up coflex and cement hoses to flowhead. Move rig over Basker 2
PWX	P	PT	0930	1030	1.00	3640.0m	Close PSV on SST and pressure test riser against PSV and FSV to 500 psi/5 min and 5000 psi/10 min.
PWX	P	WX	1030	1100	0.50	3640.0m	Position rig over Basker 2. Land and latch SST. Take 50 klbs overpull. apply 4 X 10 klbs on tensioners Increased tubing hanger gas percolation noted by ROV prior to landing SST Control line pressures; DH1= 0 psi, DH2= 0 psi, DH3= 2300 psi, SSSV =0 psi. Attempt to bleed down DH3 with no success (gas at surface)
PWX	P	PT	1100	1300	2.00	3640.0m	Rig up slickline sheaves, BOP and lubricator. Pressure test to 500 psi/5 min and 5000 psi/10 min. Attempt to pressure test VX gasket with no success
PWX	P	PT	1300	1530	2.50	3640.0m	Troubleshoot leak on mandrel seals. Unable to obtain VX test. VX cavity communicating with Annulus. Pressure test SSSV control line to 500 psi and 4000 psi for 5 min. Pressure test tubing to 500 psi/5 min and 4000 psi/10 min.
PWX	TP (VE)	PT	1530	1730	2.00	3640.0m	Pressure test Annulus to 500 psi/5 min and 3500 psi/10 min. Pressure increase on VX cavity and no pressure increase on tubing confirmed VX/Annulus communication and tubing integrity
SLO	P	SLK	1730	2030	3.00	3640.0m	RIH with slickline to retrieve 2.813 plug in SSD at 2955m. Pressure up tubing with Dowell to 250 psi. Latch onto plug and equalise pressure above and below plug = 25 psi. POOH with 2.813 plug. Close FSV, bleed down pressure, break out lubricator and recover plug. Make up lubricator and pressure test to 5000 psi.
FW	P	CIR	2030	2130	1.00	3640.0m	Open ICV with 4000 psi control line pressure. Bullhead tubing with 160 bbls diesel and 2 bbls seawater using Dowell at 3 BPM. Final pumping pressure = 950 psi
FW	P	FTW	2130	2200	0.50	3640.0m	Hold pre flow safety meeting with all personnel and perform final pre-flow checks.
FW	P	FTW	2200	2400	2.00	3640.0m	Prepare to and flow well on clean up as per program Well opened at 22:35 hrs



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
							Control line pressures; DH1=0 psi, DH2=4000 psi, DH3=2300 psi, SSSV=4000 psi

Operations for Period 0000 Hrs to 0600 Hrs on 02 Jul 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
FW	P	FTW	0000	0600	6.00	3640.0m	Flow well on clean up as per program.

Phase Data to 2400hrs, 01 Jul 2006

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
PULL XMAS TREE(PXT)	142	13 Jun 2006	29 Jun 2006	142.00	5.917	3414.0m
COMPLETION(C)	1	29 Jun 2006	29 Jun 2006	143.00	5.958	3640.0m
WELLHEAD/ XMAS(PWX)	33	30 Jun 2006	01 Jul 2006	176.00	7.333	3640.0m
SLICKLINE OPS(SLO)	3	01 Jul 2006	01 Jul 2006	179.00	7.458	3640.0m
FW	3.5	01 Jul 2006	01 Jul 2006	182.50	7.604	3640.0m

General Comments

00:00 TO 24:00 Hrs ON 01 Jul 2006

Rig Requirements	Subsea;
	1; Insert packer lock down dogs will not lock or unlock from rig floor. Bag will function from floor
	2) #8 Rucker Air/Oil cylinder to be removed and repaired
	Rig Floor;
	1; Compensator stroke indicator
	2; Lock bar indicator light. Require operational window to repair
	3) Draw works Hi Trans gear chain. Links today, chain to follow
	Barge Capt
	1; HD3 valve, strbd #3 ballast tank is leaking

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	0	0	0	46.1
Bentonite Bulk	MT	0	0	0	42.6
Cement G	MT	0	0	0	5.7
Cement HT (Silica)	MT	0	0	0	93.3
Diesel	m3	0	43.3	0	303.1
Fresh Water	m3	31	35.4	0	436.9
Drill Water	m3	0	14.5	0	496.5

Personnel On Board

Company	Pax	Comment
ANZON AUSTRALIA LIMITED	9	
DOGC	49	
ESS	8	
DOWELL SCHLUMBERGER	2	
FUGRO ROV LTD	6	
CAMERON AUSTRALIA PTY LTD	4	
WEATHERFORD AUSTRALIA PTY LTD	2	
EXPRO GROUP	14	
MI AUSTRALIA PTY LTD	1	
TASMAN OIL TOOLS	1	
Total	96	

